

Creating, Negotiating and De-Risking Biomass Feedstock Supply Chains: Traditional Approaches versus New Developments



**Advanced Bioeconomy Feedstocks
Conference**

Miami, FL

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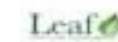
Jordan Solomon

Managing Director & CEO

Ecostrat Inc.

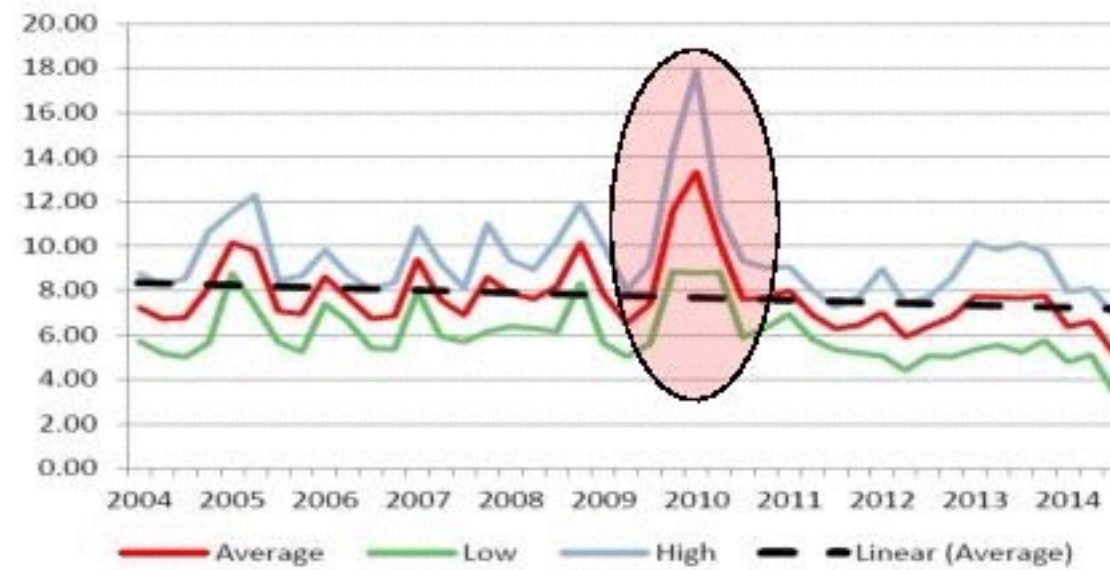


The results of insight™



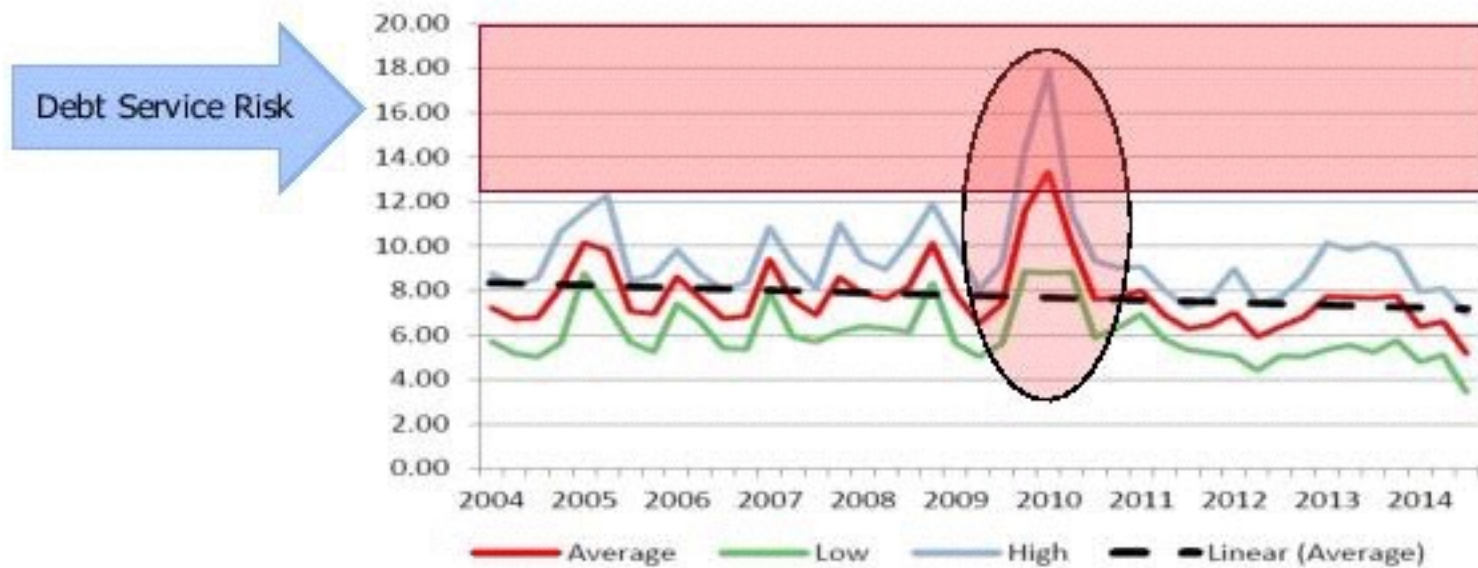
How do you predict this?

Figure 5: 10-year Historical Nominal Cost of Pine Pulpwood Stumpage (Present \$/ton)



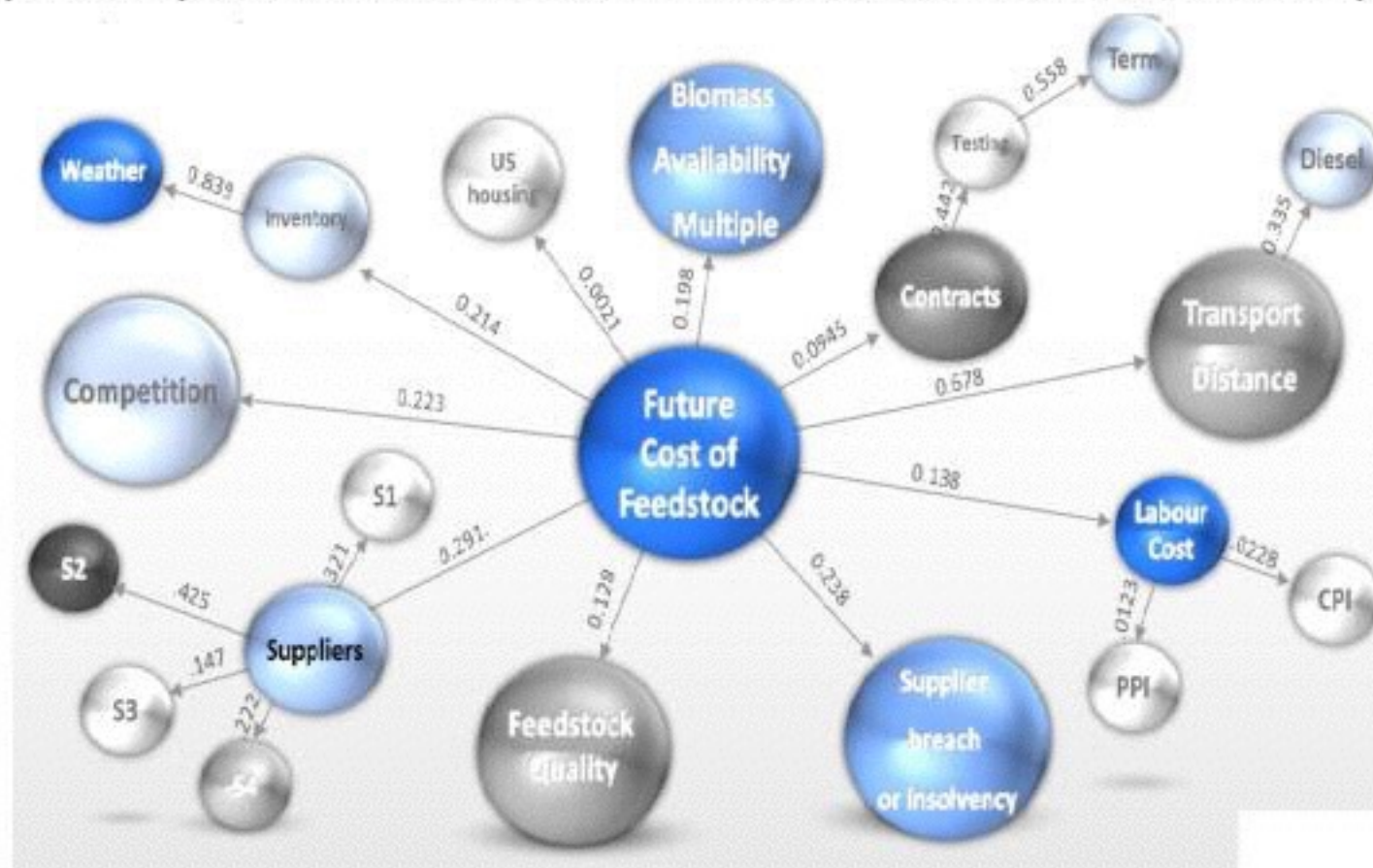
Why is this Important?

Figure 5: 10-year Historical Nominal Cost of Pine Pulpwood Stumpage (Present \$/ton)



Biomass Supply Chain Risk: Complexity

Multiple components with indeterminate risk of occurrence and impact



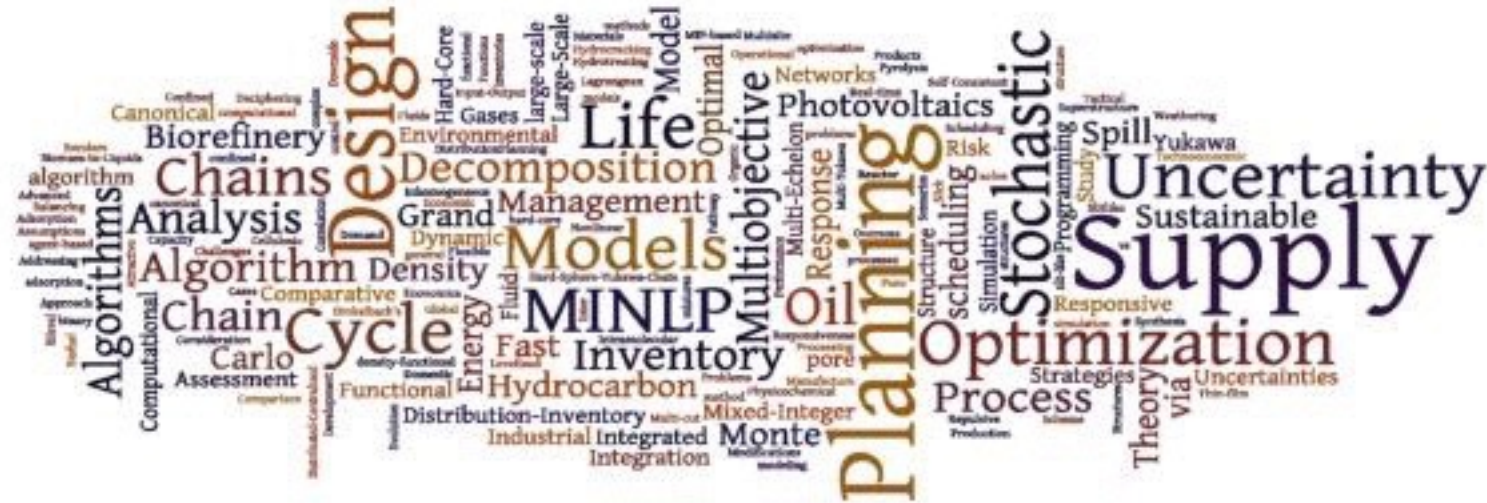
Would you trust this?

$$\Delta G = (V_{\text{bound}}^{L-L} - V_{\text{unbound}}^{L-L}) + (V_{\text{bound}}^{P-P} - V_{\text{unbound}}^{P-P}) \\ + (V_{\text{bound}}^{P-L} - V_{\text{unbound}}^{P-L} + \Delta S_{\text{conf}})$$

$$V = W_{\text{vdw}} \sum_{i,j} \left(\frac{A_{ij}}{r_{ij}^{12}} - \frac{B_{ij}}{r_{ij}^6} \right) + W_{\text{hbond}} \sum_{i,j} E(t) \left(\frac{C_{ij}}{r_{ij}^{12}} - \frac{D_{ij}}{r_{ij}^{10}} \right) \\ + W_{\text{elec}} \sum_{i,j} \frac{q_i q_j}{\epsilon(r_{ij}) r_{ij}} + W_{\text{sol}} \sum_{i,j} (S_i V_j + S_j V_i) e^{(-r_{ij}^2/2\sigma^2)}$$

So... how do we solve for uncertainty in the supply chain?

Complexity x Uncertainty = “Best Guess”



In the real world, questions about feedstock risk are simple

- What is the likelihood that feedstock price will exceed \$74 per bone dry ton over the next 10 years?
- How big is too big? What is the ideal plant size?
- What are the real risks to the feedstock supply?
- What is the vulnerability of the supply chain to a disruption risk?
- Which particular variable has the largest impact upon feedstock cost?
- What is the impact of various mitigation strategies on multiple disruption risks?
- What is the ideal supplier mix to minimize risk and cost?

The fact is that 10 experts can give 10 different opinions.

So.... What makes for reliable predictions in biomass feedstock?

And ... When do you know you can trust the information?



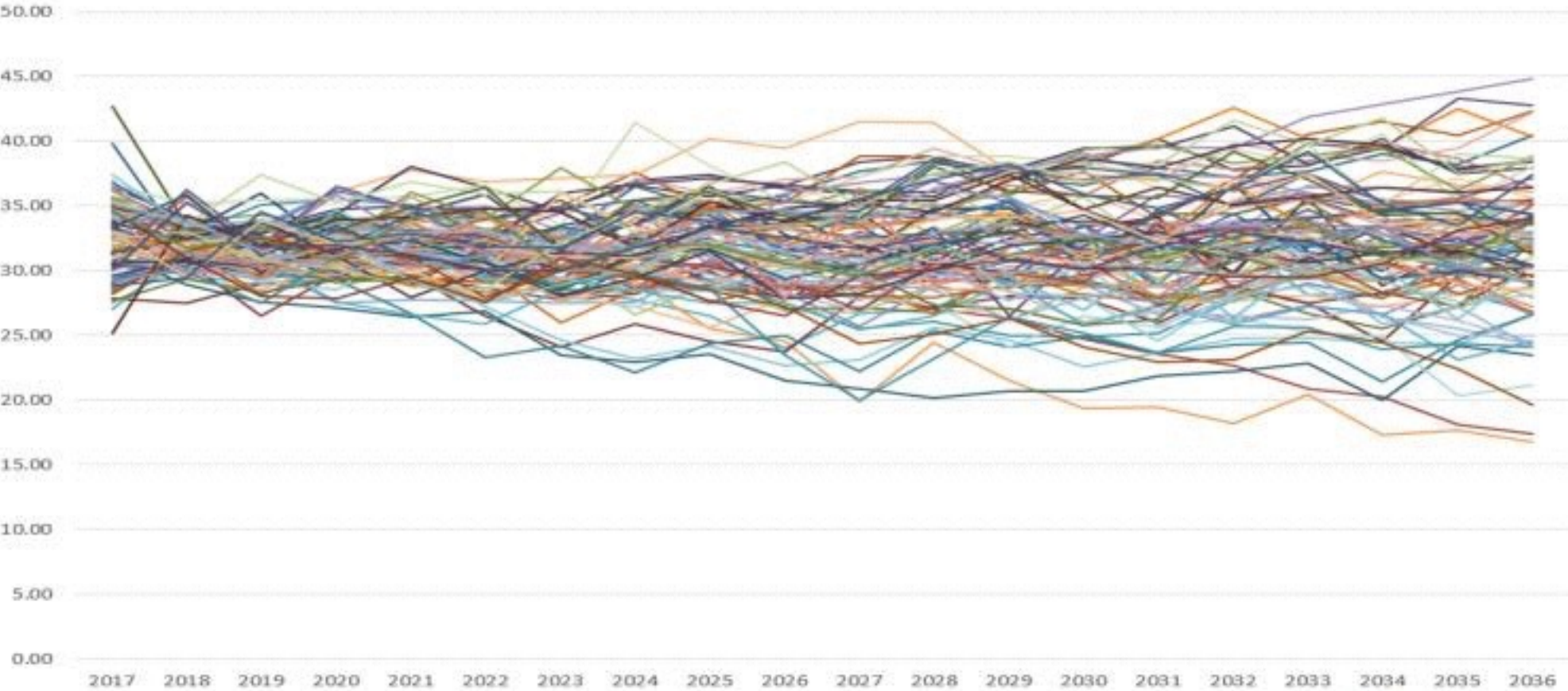
ECOSTRAT
Superior Analytics
Best Economics

References:
S = Supply
D = Demand (Consumption)
B = Results

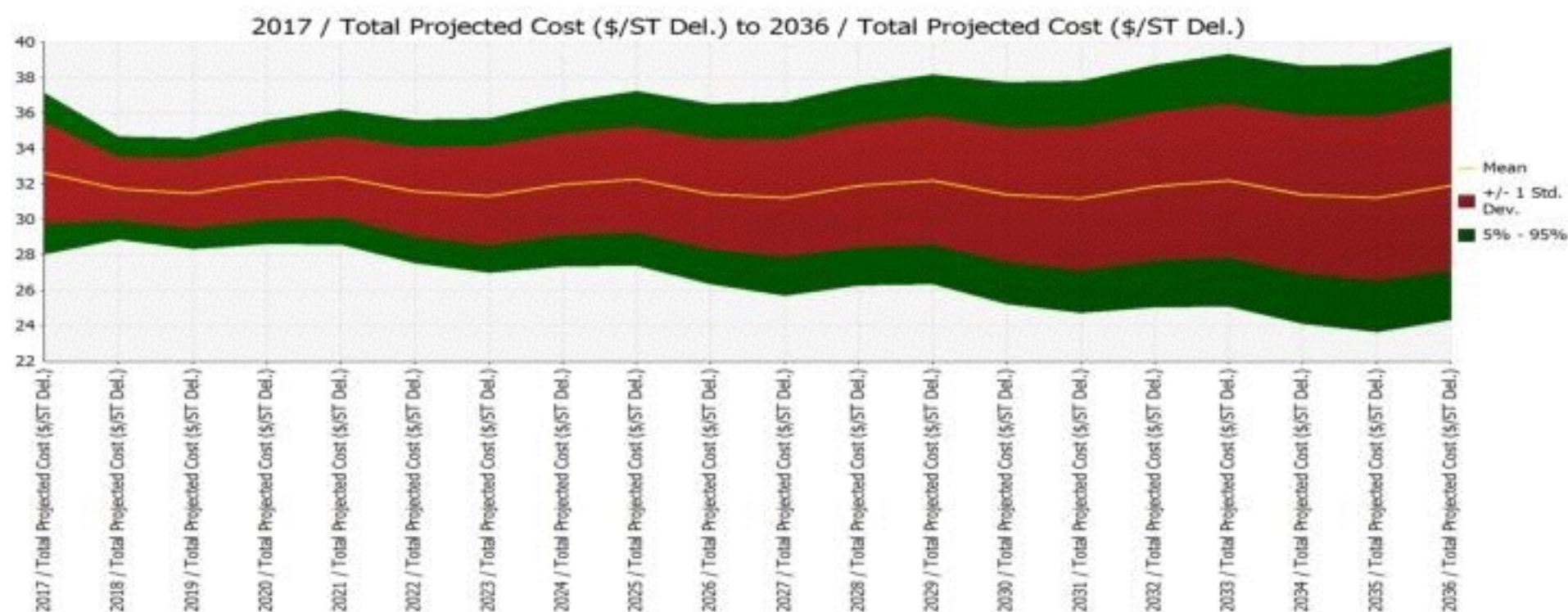
Summary																			
Diameter Classes By Dbh		FIA Pulpwood Data			Total Beginning Pulpwood	Annual Pulpwood Available for Harvest		Sustained Annual Pulpwood Harvest (without net growth)	Pulpwood After Annual Harvest	Growth Shifting Dbh Classes		Total after Removal Plus Dbh Shift (before growth)	Growth Inside Dbh Classes	Total Ending Pulpwood (after removal plus growth)	Annual Net Growth after Removals	Sustained Annual Harvest Plus Net Growth			
		only pulpwood trees ≥5.0" to 10.0" dbh inside each 2" dbh average quadratic mean class																	
S1		S2a	S2b	S2c	S3	S4	S5	S6	S7	S8	S9	S10	S11	S12	S13	S14	S15	S16	
US dbh inches		S2c / S2a ratio	FIA	S2b x 1,000,000	(S2c / 100) x 3.37	start	S3 x 14	start	S5 x 26	S3 - S7	start	S8 x 29	(S8 - S10) x 110 processing dbh	start	(S8 - 100)* 12	S11 x 333	S14 - S3	S3 x 26	
2" Class	Range	Percent	US Cubic Feet (billion)	US Cubic Feet	US Tons	Percent	US Tons	Percent	US Tons	US Tons	Percent	US Tons	US Tons	Percent	US Tons	US Tons	US Tons	US Tons	
6"	5.0-6.9	25%	236.4	236,400,000	7,966,680	4%	339,151	22%	74,285	7,691,685	37%	2,325,563	6,800,039	23.5%	1,768,360	7,966,393	1,719	76,094	
8"	7.0-8.9	48%	451.1	451,100,000	15,202,070	36%	5,510,389	34%	1,897,079	13,305,540	23%	3,002,195	13,228,949	12.8%	1,321,540	14,550,490	6651,980	1,245,490	
10"	9.0-10.9	25%	230.3	230,300,000	7,761,190	34%	2,674,550	80%	2,194,795	5,646,472	19%	1,091,157	7,557,474	10.5%	477,438	8,034,912	273,802	2,408,518	
12"	11.0-12.9	2%	15.0	15,000,000	505,500	32%	163,782	93%	452,936	351,025	16%	86,628	1,375,554	7.6%	21,727	1,397,282	891,782	1,044,717	
2" N	13.0	0%	3.3	3,300,000	111,210	37%	34,201	93%	31,340	79,734	0%	-	146,361	5.6%	4,486	150,847	39,637	71,578	
		100%	936.1	936,100,000	31,546,570		8,721,873		4,290,955	27,274,455		7,685,513	23,106,376		2,993,552	32,101,930	555,360	4,846,315	
3 Annual Net Growth after Removals (S11 = S15 / S3):																		28	
																		% of total Beginning Pulpwood (S16 / S3):	15.41
																		Weighted Mean Average Biological Growth Class-Check (refer to chart "Growth Percent"):	14.35
																		% Variance between two methods (negative loss less "05" as adjustment required):	0.44



Projected Cost of Clean Chip: Monte Carlo Simulation



Projected Clean Chip Cost – 10,000 scenario iterations



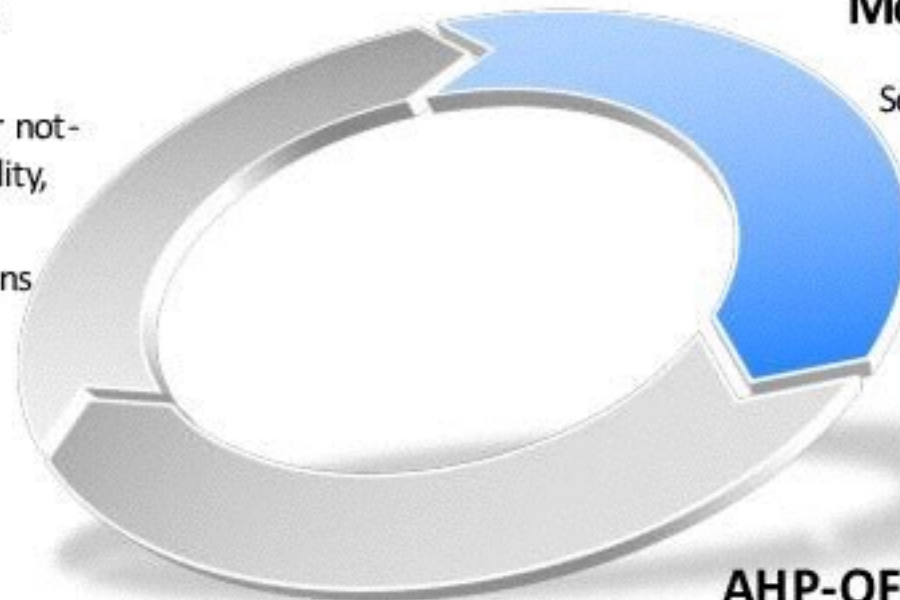
New Approaches Are Needed

Combined “Model-Layering” approach gives industry-leading predictive accuracy

Chance-Constrained Optimization

Feedstock constraints: 10 year not-to-exceed cost, feedstock quality, shortage.

Optimal management decisions regarding feedstock?



Monte Carlo Validation

10,000 iterations per variable

Scenario measurement of supply decisions against projects constraints

Decision validation

AHP-QFD

Identification of suppliers, feedstock availability, capacity, quality criteria, price.

Supplier Performance Score

AHP-QFD Supplier Score and Weightings



Supplier scores and weightings

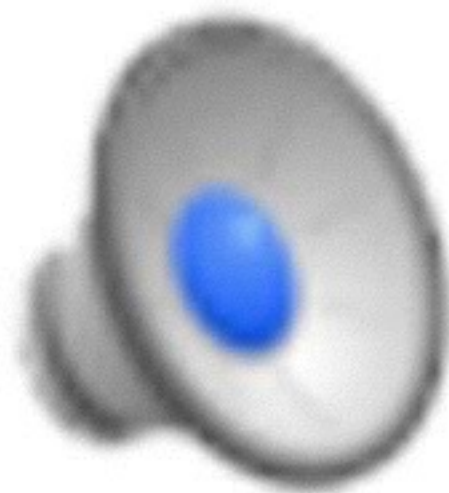
Evaluating criteria	Evaluating criteria importance score	Demolition wood	Refuse derived fuel	Wood chips	Olive residues	Wood Pellets
Long term contracts	0.0226	8	0	2	7	1
Take or pay clauses	0.0539	5	6	0	10	7
Track record	0.1098	5	4	3	4	5
personal relationship	0.0125	4	6	9	7	2
Contract has PFI back up	0.0131	2	7	0	6	8
Fixed price	0.0571	8	5	8	7	3
Traceable (chain of custody)	0.0169	5	6	4	6	1
Base cost of material (€/MWh)	0.0684	5	7	1	8	5
Clear definition of fuel	0.0098	6	5	0	4	7
Visibility	0.0132	2	0	10	10	6
Quality control mechanisms in place	0.0034	3	5	1	6	2
Guarantee of fuel quality available	0.0529	2	10	4	10	9
Supplier stability (in biomass market)	0.0061	0	0	5	9	1
Distance from buyer	0.0008	4	1	5	3	9
CO ₂ /MWh	0.0779	2	4	3	7	5
Land use change	0.0327	1	10	0	7	8
FSC accreditation	0.0116	4	4	6	6	9
Alternative end use (best use of biomass)	0.0196	7	0	4	7	7
Diversion of material from landfill	0.0411	4	6	10	8	3
Environmental regulatory environment in which the supplier operates	0.0068	9	5	9	7	4
Performance against sustainability assurance certificate indicators	0.0145	0	1	9	10	6
Credit strength	0.0398	2	9	4	7	8
Size of balance sheet	0.0172	2	2	1	10	6
Financially robust or credible counterparty	0.1490	2	7	3	1	2
Rural jobs created or safeguarded	0.0919	5	8	1	1	3
Dependency on imports	0.0066	8	4	6	0	8
SME employment created	0.0459	8	9	3	6	2
Biodiversity change	0.0053	4	6	4	10	1
Total	1.000	117	137	115	184	138
Normalized score		0.176	0.269	0.141	0.225	0.188
Rank		4	1	5	2	3

Chance Constrained Optimization - Setting Constrained Limits for Feedstock Quality

Quality criteria of fuels according to technology provider.

Criteria	Unit of measurement	Comments
Biomass energy content	%	To qualify for renewable energy financial incentives the bioenergy content of the fuel must be over 90% (UK only)
Moisture content	Percentage weight (wt%)	The amount of water in the material can affect efficiency and corrosion of the conversion process
Lower heating value (energy content)	Megajoules per kilogram (MJ/kg)	The energy density of the material affects the efficiency and operating hours of the conversion plant
Ash content	wt%	The non-combustible fraction of the fuel can cause problems associated with corrosion and clogging of feed mechanisms
Non-metal impurities: sodium (Na), potassium (K), fluorine (F)	mg/kg	Under certain conditions these elements can lead to the creation of corrosive acids and are controlled under emissions regulation
Aluminium (Al)	mg/kg	Can lead to corrosion of equipment and are tightly controlled under emissions regulations

**Probability of Exceeding Feedstock Price Cap:
100,000 Scenario Simulation**



The Impact of Better Modeling of Risk

- Accelerate the rate of bioenergy project development in North America
- Enables creation of more effective risk mitigation strategies by management
- Enables better pricing of risk by commercial lenders and debt providers
- Increase the credit rating of bioenergy projects
- Decrease financial drag on bioenergy/ lower debt and capital cost
- Accelerate the development of insurance based mechanisms to offload project risk (such as Biomass Supply Chain Insurance)



**To discuss your project please
contact us**

**Jordan Solomon
Managing Director & CEO
Ecostrat Inc.**

www.ecostrat.com

jordan.solomon@ecostrat.com

Tel: 416-968-8884 x 222